

Town of Drumheller
REQUEST FOR PROPOSALS
PHYSICAL SUPPLY – Natural Gas
RFP Reference #: 2022-03-04
March 4, 2022

REQUEST FOR PROPOSALS – PREQUALIFICATION POOL

Purpose of This Request For Proposal

The Town of Drumheller, (henceforth “the Client”) has retained Energy Associates Inc. as energy management consultant to assist in the evaluation of RFP responses and the supplier selection process. The purpose of this Request for Proposal (RFP) is for the purchase of firm, non-curtable supply of natural gas to be delivered to facilities located in Apex Utilities service territory. As a secondary goal, the Client wishes to obtain firm and competitively priced natural gas supply from a responder who is in good financial standing. Finally, the Client will utilize the responses from this RFP to establish a prequalified pool of Bidders for future natural gas transactions. Only those Bidders designated as being prequalified will be invited to bid on the district’s natural gas requirements during the period of April 1, 2022 – December 31, 2024 with the option to extend the prequalification pool term by an additional 12 months (to December 31, 2025). During that time, the district has the right to secure fixed price natural gas contracts for terms up to December 31, 2030 from the prequalified pool of Bidders. Bidders that do not meet the prequalification requirements will not be permitted to bid on the district’s natural gas requirements during the period of April 1, 2022 – December 31, 2024/ December 31, 2025. The Client may dissolve the prequalification pool at any time with thirty days’ written notice to pool participants. For more details on the prequalification requirements, please see 2.5 – Evaluation of Criteria.

The current total annual normalized natural gas energy usage by the Client is approximately 34,400 for 25 sites. **Note: Sites and volumes are subject to change prior to the firm bid round. All participating Bidders will receive an updated final list for firm bid round purposes.**

From Proposals received, the Client will select Bidders which shall be the standard for future orders under the terms of each Contract awarded by virtue of this RFP throughout the Term of such Contracts. The terms "RFP" and "Proposal" include any revisions, amendments or additional documents made thereto, pursuant to this RFP.

1.1 The Proposal

The Client is requesting experienced and qualified Bidders to submit Proposals based on the following:

- Purchasing natural gas supply
- Servicing the various natural gas accounts
- Customer service and support

Bidders are requested to provide a Proposal that will meet the Client’s requirements at the best possible overall value, as determined by the Client in its sole discretion.

1.2 Guiding Principles

When preparing your Proposal, you must consider the following principles, which will act as a guide for the Client in its evaluation. Further criteria are provided below, may be included in the Project Scope, and may be weighted as to their relative importance to the evaluation process. You must identify in your Proposal how it satisfies these principles:

- Quality
- Value
- Reliability
- Cost Effectiveness
- Time Lines
- Related Expertise

1.3 Schedules of Events

The following schedule for this RFP and award of Contract is current as of the release date of this RFP. The Client reserves the right to, in its sole discretion:

- a) modify any of the dates below; or
- b) modify any of the steps noted below.

Step	Date
Release of RFP	March 4, 2022
Indicative Pricing Date	March 17, 2022
Closing Date	March 18, 2022
Contract Start Date	October 1, 2022
Determine Short List of Bidders	TBD
Bid Round #1 (if required)	TBD
Additional Bid Rounds (if required)	TBD

2.0 The General Response

You are responsible for providing complete and accurate information pertaining to the following general areas in respect of the Proposal. These general areas are subject to change in the Project Scope and, if applicable, the Innovative Proposal.

- Natural gas product information
- Pricing structure
- Flexibility
- Security of supply

- Value added services
- Energy management tools & services

Your Proposal must address each of these areas of responsibility or any additional responsibilities you deem appropriate in order to supply quality equipment, systems, support, and service to the Client.

2.1 Confidentiality and FOIPPA

Information pertaining to the Client obtained by the Bidder, its employees and agents as a result of its participation in this RFP, is confidential and **must** not be disclosed by the Bidder except as authorized in advance and in writing to the Client.

The Client shall endeavor to keep all Proposals and accompanying documentation received as confidential and used only for the purposes of evaluation of the Proposal, however, the Client provides no warranty with respect to confidentiality and shall incur no liability from any disclosure. The Bidder hereby grants to the Client the right to copy any documents (regardless of form) provided in or with the Proposal for the purposes of such evaluation. Proposals are subject to the protection and disclosure provisions of the *Freedom of Information and Protection of Privacy Act* (“**FOIPPA**”). While this Act allows persons a right of access to records in The Client’s custody or control, it also prohibits the Client from disclosing your personal or business information where disclosure would be harmful to your business interests or would be an unreasonable invasion of your personal privacy as defined in Section 15 and 16 of the FOIPPA. Bidders are encouraged to identify what portions of their submissions are confidential and what harm could reasonably be expected from its disclosure. The Freedom of Information and Protection of Privacy Manual can be obtained through the Queen’s Printers, 11510 Kingsway, Edmonton, Alberta or on online at qp.alberta.ca.

2.2 Full Disclosure

Bidders **must** provide a statement providing a full and complete disclosure of:

- a) any personal relationship to any employee of the Client who makes recommendations concerning the award of the services or works contemplated in the RFP or of any employee (or immediate relative of any employee) of the Client with any direct, or indirect pecuniary interest, ownership or directorship with respect to the Bidder; and
- b) any business relationship, monetary or other support of the Client through any of its Sites or with respect to any of its staff including employees or officers.

Bidders must advise the Senior Consultant of any change in the foregoing throughout the Bidding Period and Term. The Client reserves the absolute right to eliminate any Proposal or terminate any resulting Contract for failure to disclose the information required in this Section.

2.3 Place and Time For Proposal Submission

The Proposals **must** be clearly marked “Request For Proposal” with reference to the specific RFP number, and **must** be **signed by the Bidder** and returned to the Client, via e-mail, in Adobe Acrobat PDF format to:

Thomas Glenwright, Senior Consultant, Energy Associates International

thomasg@eaiglobal.com

Mauricio Reyes, Town of Drumheller

mreyes@drumheller.ca

2.4 Communications during Bidding Period

Questions, clarification or information regarding the RFP process or the Project Scope **must** be directed exclusively to Thomas Glenwright, Senior Consultant and **must** be in writing. The Senior Consultant may direct such questions, clarification or information of a technical or business nature to other the Client employees or consultants. In this event, the Bidder shall copy the Senior Consultant on all such further questions, clarifications or information posed to the designated the Client employee or consultant. Failure to comply with this requirement may result in disqualification of a Proposal. Should any discrepancies, omissions, ambiguities, or other conflicts in the RFP document be found, the Bidder shall bring the matter to the attention of the Senior Consultant, at least five (5) days prior to the Close Date. The Client may, in their sole discretion, determine that such information should result in a revision to this RFP, in which event Section 2.10 below shall apply. Additionally, in order for the Client to deal effectively with any Bidder concern or question, such concern or question should be communicated to the Client at minimum 5 days prior to the Close Date. Questions and answers may be copied by the Client and distributed to all Bidders by way of email or fax.

2.5 Evaluation of Proposals

Upon receipt of Proposals, the Client will screen each to ensure the Bidder’s compliance with the requirements of this RFP and as outlined in the Project Scope. The Client shall be at liberty to exercise its discretion as set forth in Section 5.0 below. After a Proposal has passed the initial screening, the Client will analyze the detailed specifications of the Proposal.

The Client proposes to use specific evaluation criteria to rate various requirements for evaluation purposes. Unless otherwise specified in the Project Scope, such a rating will be confidential, and no totals or scores of such a rating will be released to any Bidder.

Category	Score
Prequalification Stage	
Terms and Conditions	10
Compliance with RFP	
Fair Bilateral Natural Gas Supply Agreement	
Business Profile	10
Experience/References	
Past experience, Historical	
Company Qualifications	20
Financial Stability (Security of Supply)	
D&B rating	
Invoicing & Data Management	20
Prequalification Total	60
Firm Bid Stage	
Pricing – Firm Bid	40
Based on total net cost of firm pricing and associated fees.	
Total Score	100

Bidders must achieve a minimum score of 48 out of 60 (80%) in the Prequalification process to be considered eligible for inclusion in the Client’s prequalification pool. Any suppliers who do not score 48 points or higher shall not be eligible to bid on the district’s firm bid requirements during the prequalification pool term (April 1, 2022 – December 31, 2024/ 2025). All Bidders will be notified of whether they have been successfully Prequalified or not via email. The Client shall not be required to disclose any further information surrounding their scoring decisions.

The Client shall, at their discretion, schedule a firm bid round to request natural gas quotes. Quotes shall be scored out of a total of 40 points. The combination of the total Prequalification score, and the Firm Bid Round score shall be used to determine the winning supplier.

Prequalified Bidders are required to submit relevant information relating to changes in any of the relevant areas of the evaluation. The Client reserves the right to revise the relevant scoring areas as required in response. Failure to disclose changes in relevant areas may result in Bidder disqualification and removal from the prequalification pool.

The Client reserves the right to seek clarification on any Proposal submitted by a Bidder to assist in making its evaluation, without notifying any other Bidder of such. The opening of Proposals will be closed to the public.

2.6 Revisions

Should the Client determine in its sole discretion to revise any part of this RFP prior to the Close Date, the revisions will be provided in writing to all Bidders. The Client may also, in its sole discretion, extend the Close Date to an alternate date of its choosing to allow all Bidders to consider and respond to a revision, and will advise all Bidders of such in writing. It is the sole responsibility of the Bidder, prior to the Close Date, to ensure they have received all revisions pertaining to the RFP.

2.7 Extensions Requested by Bidder

Extensions to the Close Date will only be considered if requested by a Bidder no less than seventy-two (72) hours prior to the Close Date. An extension may only be granted by The Client in its sole discretion and may be granted to all Bidders as a result of such request.

2.8 Non-Compliance Identified

The Bidder **must** specifically identify any terms and conditions of this RFP with which they are unable to comply. It will be assumed that all terms and conditions are acceptable to the Bidder unless otherwise noted and all such terms and conditions will form part of the Contract. Bidder hereby acknowledges that any non-compliance in its Proposal may disqualify it from further evaluation by the Client, in the Client's sole discretion.

2.9 Return of Proposal

A Proposal, accompanying materials and any revisions or amendments thereto which are submitted by the Bidder are the property of the Client and will not be returned.

2.10 Release of Bidder Information

The Client reserves the right to publish the names of responding Bidders and any summary cost information deemed appropriate.

2.11 Liability for Errors

The Client or its agents shall not be held liable or accountable for any error or omission in any part of this RFP or response to any questions of Bidders, and the Bidder hereby releases the Client, its employees and agents from any such liability whatsoever.

2.12 Preparation Costs

Any and all preparation costs incurred by the Bidder in developing Proposals, presentations, demonstrations, or any other activity related to Bidder's response to this RFP (including attending Site visits), are solely the responsibility of the Bidder.

2.13 Proposal Pricing

Pricing shall be in Canadian Dollars, net and GST exclusive. Destination to the designated Site(s) in Alberta unless clearly stated otherwise. Discounts offered for early payment **must** be clearly stated.

2.14 Proposal Validity

To enable the Client to complete its approval processes, Proposals submitted **must** remain valid for a period of not less than one hundred eighty (180) days, with the exception of the indicative commodity pricing.

3.0 THE CONTRACT

3.1 Binding Effect of Proposal and Contract Finalization

The Bidder hereby acknowledges that its Proposal constitutes a contract with the Client, and the terms and conditions of this RFP and the Proposal (with the RFP taking precedence in the event of any inconsistency or conflict of terms) shall govern such agreement. Such contract shall remain binding upon Bidder until the earlier of:

- a) written notice from the Client that the Bidder's Proposal is rejected as unsatisfactory; or
- b) execution of the Contract by both the Client and the Bidder pursuant to Section 3.2(b); or
- c) written notice from the Client that it has entered a Contract with a Vendor and that the Bidder has been unsuccessful under this RFP.

3.2 Right to Negotiate

The Client may, in its sole discretion, award to a Bidder or Bidders the right to negotiate and finalize such further documentation as the Client determines to be necessary or advisable. The entering into of such negotiation by the Client shall not fetter its discretion to award the Contract to other Bidders, not award any Contract, or otherwise under Section 5.0.

3.3 Contract Documents

The Contract the Vendor will have with the Client, if awarded, will include:

- a) such further documentation as may be negotiated and executed by the Client and the Vendor pursuant to Section 3.2; and
- b) this RFP and all of its Schedules, and any revisions, amendments or additional documents made thereto, if any; and
- c) the Proposal, in its entirety and all promises made in the Proposal will be deemed covenants in the Contract and all information, representations and warranties made in the Proposal will be deemed terms, representations and warranties of the Contract surviving the signing or issuance by the Client of any additional or formal documents prepared by the Client.

For the purposes of evaluation and interpretation of Proposals, in the case of conflicts, discrepancies, errors or omissions between this RFP and any documentation issued or

executed pursuant to Section 3.1, and the Proposal, this RFP and such documentation shall take precedence over the Proposal.

3.4 Governing Law

This RFP and any Proposal shall be governed by and interpreted in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein, excluding any conflict of laws rules that may apply therein. Bidder hereby attorns to the exclusive jurisdiction of the courts of the Province of Alberta.

4.0 THE SPECIFIC RESPONSE

The response must fully address each of the requirements detailed in Schedule A. Respond on the basis of how you would propose to perform these tasks or any additional responsibilities you deem appropriate in order to supply natural gas and to partner with the Client.

The response must describe in detail, using schedules where appropriate, all items of equipment and services that will be provided.

Provide a response on a point-by-point format that follows this RFP outline.

In addition, the response must address each of the following in this Section 4.0:

4.1 Pricing

Completely describe all pricing structures, which must be net, GST excluded, and quoted in Canadian dollars. Pricing for all items related to the supply of natural gas commodity must be disclosed in the response, and if contracts are awarded, no sums will be paid by the Client for any part of the contract except those disclosed in the response.

Completely describe your natural gas commodity pricing on a per GJ unit basis in the proposal (GST excluded) for natural gas delivered into the Apex Utilities system.

Indicative prices included in the response must be generated on market conditions, using the appropriate date and time (trading day), as well as the specified volumes provided in the schedule. The Client requests that indicative prices are to be based on market conditions on March 17, 2022 at 10:30 am Alberta time. The Client reserves the right to request updated indicative pricing if it deems necessary as a result of pricing volatility and related events in the wholesale forward market.

If the Client opts to transact on a fixed price agreement with a Bidder, the Client will be financially responsible for the entirety of the contract volumes subject to the fixed prices and product reconciliation methodology outlined in the executed agreement.

Bidders are requested to explain the pricing algorithm that would be utilized, should either i) unused contracted natural gas is resold into the AECO Index market, or ii) excess natural gas be purchased in the AECO Index market. For any natural gas consumption beyond established threshold limits (if any), bidders are required to

explain pricing algorithm(s) and settlement process(es) that would be utilized for contracted threshold reconciliation.

Show any additional costs, for which the Client will be charged, which the Bidder has not included as part of the unit natural gas commodity price. Examples of such include administration fees, imbalance fees, monthly invoicing fees, etc.

4.2 Invoicing

Bidders are required to provide a sample draft invoice that clearly demonstrates the suggested layout of relevant cost items. The invoice should, at minimum, provide a summary detail of aggregated costs for the entire portfolio, as well as detail page(s) for each unique site ID.

The invoice should provide all the details of all relevant commodity and delivery costs, including, but not limited to: fixed price transactions, imbalance transactions, administration/ retail fees, Unaccounted For Gas (UFG) costs, delivery charges, rate riders, carbon levies, Local Access Fees and applicable taxes. Invoices should, at minimum, detail the quantity of energy purchase in per GJ units, the relevant weighed unit cost (if applicable) and net dollar cost for each of the line items described above. All regulated delivery charges assessed by the Local Distribution Company (LDC) should be paid directly by the selected Bidder, and the charges subsequently invoiced to the Client at cost on the natural gas invoice.

Note: Bidders are requested to identify innovative invoicing features that can possibly meet the following needs:

- 1) **Accounting:** electronic or web-based invoicing or payment that could provide administrative efficiencies to the accounts payable process. Generate and forward a monthly invoice relating to the following:
 - Natural gas purchases and adjustments
 - Natural gas management fees
 - Current and historical consumption analysis
 - Current and year-to-date procurement costs
 - Consolidate all consumption and net costs realized under this arrangement into a single monthly statement to be provided to The Client.

- 2) **Energy Management and Management Reporting:** Bidders are to identify if they can provide online access to energy management reports, and if so, what additional costs may apply for the online access. Bidders should carefully identify all relevant reporting functions that are included with online energy management reporting accounts. Examples of reporting functions include, but are not limited to:

- Usage reports: Data available in daily, monthly and/or annual quantities, on a per-site or portfolio basis.
- Cost reports: Reports would clearly identify commodity and delivery costs, with further specific line by line detail available, on a per-site or portfolio basis.
- Delivery Cost reports: Access detailed breakdown of all invoiced regulated Delivery costs from the Local Distribution Company.
- Invoice reports: Ability to view and download electronic copies of invoices, for both current and all historical invoices, in a variety of file formats.
- Meter data reports: Reports would allow clients to download meter data in formats provided by the Local Distribution Company.
- Other: Please identify any additional reports offered that may be of benefit to the Client.

4.3 Your Contractual Terms

List separately any contractual terms *which must be included* as part of the contracts if awarded to you, and which would be a condition to acceptance of your response. Bidders are to explicitly highlight special terms and conditions of supply related to their energy products. Where applicable, Bidders should identify unique features of their contract that could provide a advantage to the Client.

List separately any contractual terms, which you would like the Client to consider, but which would not be a condition to the acceptance by the Client of your response and which would only be part of the contract with the Client with the specific further agreement of the Client. The Client, at its sole discretion, may accept, reject or choose to negotiate which terms it will include in any contract with the Bidder.

4.4 References

You must include a list of references of clients to whom you have supplied similar products. Please include four (4) references, complete with the person to contact, their telephone number, and the type of commodity management services provided.

4.5 Counter Party Risks

Demonstrate that you, the Bidder, have met all the regulatory requirements, and in current good standing to operate and retail natural gas in Alberta.

Demonstrate that you, the Bidder, have access to sufficient natural gas positions to provide the Client during the term of the supply contract (up to 60 months).

4.6 Regulatory Risks

If selected, you will act as the Client's agent and manage and administer any required regulated delivery contracts on behalf of the Client and monitor, advocate and advise of



Suite 311
710-20 Crowfoot Cr. NW
Calgary, Alberta
T3G 2P6
www.eaiglobal.com

any Local Distribution Company procedural/regulatory changes, which may have impacts on the Client's delivery costs. You will pay these costs on behalf of the Client; however, the Client shall be responsible for fully repaying all of these costs as detailed on their monthly natural gas invoice.

4.7 Signature Form

The final item of your Proposal **must** include the following signature form:

The undersigned company represents and warrants that it is authorized to carry on business of this nature and that it is not prohibited by any law applicable in Alberta from performing this Contract. The undersigned also acknowledges receipt and understanding of, and has taken into consideration all information presented in, this RFP and agrees to be bound by its terms and conditions. The undersigned further confirms and agrees that the person whose name is set out below is fully authorized to represent the company and to bind it to this Proposal and the Contract awarded pursuant to it and in all matters relating to or arising out of the subject matter of this Proposal.

Company

Main Address

Authorized Signature

Name and Title (Please Type)

Phone

E-mail

Date



5.0 CLIENT DISCRETION

The Bidder hereby acknowledges that:

- a) The Client shall have the right to reject any or all Proposals for any reason, or to accept any Proposal which the Client in its sole, unrestricted discretion deems most advantageous to it. The lowest, or any, Proposal will not necessarily be accepted and the Client shall have the unrestricted right to:
 - i) accept any Proposal, and in the event it only receives informal, non-conforming or qualified Proposals with respect to this RFP, accept any such Proposal; or
 - ii) accept a Proposal that is not the lowest price; or
 - i) reject a Proposal that is the lowest price even if it is the only Proposal received;

- b) The Client reserves the right to consider, during the evaluation of Proposals:
 - i) information provided in the Proposal itself;
 - ii) information received in response to enquiries of credit and industry references set out in the Proposal;
 - iii) the manner in which the Bidder provides services to others;
 - iv) the experience and qualification of the Bidder;
 - v) the compliance of the Bidder to the Client's requirements and specifications;
 - vi) such alternate goods, services, terms or conditions that may be offered, whether such offer is contained in a Proposal or otherwise,
 - vii) splitting the RFP and Project Scope into multiple parts and accepting Proposals (or portions thereof) from more than one Bidder;
 - viii) rejecting Bidder's recommendation of an appraiser, Subcontractor or any other third party associated with the Proposal and jointly along with the Bidder, determine alternate acceptable third parties;
 - ix) any other consideration in the Client's discretion;

- c) The Client may rely upon the criteria it deems relevant, even if such criteria has not been disclosed to Bidder. By submitting a Proposal, the Bidder acknowledges the Client's rights under this Section and absolutely waives any right or cause of action against the Client and its employees, or agents by reason of the Client's failure to accept the Proposal submitted by the Bidder, whether such right or cause of action arises in contract, tort including negligence or otherwise; and

- d) The Client shall not at any time have any obligation to deal exclusively with the Bidder. The Client expressly reserves its rights, in its sole discretion, to seek a Proposal regarding the subject matter hereof, from any person whomsoever and at any time.

6.0 LIMITATION OF LIABILITY

Bidder, by submitting a Proposal to this RFP, agrees that it will not claim damages, costs or expenses for whatever reason, relating in any way to this RFP and any resulting process (including without limitation any subsequent discussions or negotiations, if any, or in respect of any competitive process) and waives any and all claims against the Client whatsoever, whether for costs, damages or expenses incurred by Bidder in preparing its Proposal, in participating in this RFP process (including without limitation any subsequent discussion or negotiation, if any), loss of anticipated profit or any other matter whatsoever related to this RFP and any resulting process, discussions or negotiations.

SCHEDULE "A"
Indicative Pricing Request

Quotes are to be based on wholesale market conditions on March 17, 2022 at 10:30 am Alberta time.

Shaped Block quotes should be based on the requested 70% monthly/ daily volumes listed in the volume schedule (bolded columns on following page).

Load Following quotes (if supplier) shall be based on the total Monthly Normalized Volume profile. Threshold details, including %'s and reconciliation methodology, must be described in the provided sections.

1) Shaped Block Product

Start Date: October 1, 2022

End Date	Shaped Block Product (\$/ GJ)
September 30, 2023	
September 30, 2024	
September 30, 2025	
September 30, 2026	
September 30, 2027	

2) Load Following Product (Optional)

Start Date: October 1, 2022

Threshold %:	
Applies to (Monthly/ Annual/ Other):	
End Date	Load Following Product (\$/ GJ)
September 30, 2023	
September 30, 2024	
September 30, 2025	
September 30, 2026	
September 30, 2027	

Note: Vendors are requested to collect the HUF data directly via Dropchute. Please send your Load Release Form to Lisa Bylsma at lisab@eaiglobal.com for signature. Site list is provided in this document.

Provide details of any additional non-regulated fees that will be charged to the client, in addition to the commodity charge listed above:

Fee Type	\$/ GJ (or if other, specify)	Applies To:
Administration/ Retail Fees:		
Imbalance Fees:		Excess Volumes: _____ Unused Volumes: _____ Both: _____
Other Fees:		

Volumes – Normalized Monthly Usage (GJ)

Month	Load Following: Monthly Volumes (GJ)	Shaped Block: 70% of Normalized Monthly Volumes (GJ)	70% - Daily Volume Equivalent (GJ)
January	5,261	3,683	118.8
February	4,710	3,297	117.8
March	4,065	2,845	91.8
April	2,639	1,847	61.6
May	1,476	1,033	33.3
June	991	694	23.1
July	785	549	17.7
August	678	475	15.3
September	1,594	1,116	37.2
October	2,557	1,790	57.7
November	4,157	2,910	97.0
December	5,501	3,851	124.2
Total	34,414	24,090	

Note: Volumes subject to change in firm bid rounds. Individual site volumes will be provided for firm bid round pricing requests. Legal name details are below.

Legal Name Information

Operating Name: Town of Drumheller
 Legal Name: Town of Drumheller
 Address: 224 Centre Street, Drumheller Alberta, T0J 0Y4
 Signing Authority: TBD
 Phone: 403-823-6300

Site List

Site ID	Site Name	Street Address
7020505314	Town of Drumheller - 19th Street River Intake	1900 Riverside DR E, Drumheller
7020548907	Town of Drumheller - 5th Street Lift Station	500 Riverside DR E, Drumheller
7020705177	Town of Drumheller - 702 Premier Way	702 Premier Way, Drumheller
7020783854	Town of Drumheller - 80 Riverside Dr	80 Riverside Dr, Drumheller
7020763926	Town of Drumheller - 960 Hunter Dr	960 Hunter Dr, Drumheller
7020412401	Town of Drumheller - Aquaplex - Indoor Pool	100 1 AVE W, Drumheller
7020112965	Town of Drumheller - Aquaplex - Outdoor Pool	100 1 AVE W, Drumheller
7020484017	Town of Drumheller - Central Water Tower	282 3 ST W, Drumheller
7020566583	Town of Drumheller - Civic Centre/Fire Hall	204 Centre ST, Drumheller
7020424140	Town of Drumheller - Drumheller Memorial Arena	20 1 AVE W, Drumheller
7020426274	Town of Drumheller - Low Lift Pump Station	3002 Highway 10 E, Drumheller
7020591188	Town of Drumheller - Midland Lift Station	108 15 ST NW, Drumheller
7020761100	Town of Drumheller - NE 36 028 20W4(5)	NE 36 028 20W4, Drumheller
7020761275	Town of Drumheller - NE 36 028 20W4(6)	NE 36 028 20W4, Drumheller
7020578054	Town of Drumheller - Newcastle Concession Bathroom	980 2 AVE W, Drumheller
7020330031	Town of Drumheller - Newcastle Lift Station	980 2 AVE W, Drumheller
7020129666	Town of Drumheller - North Drum Lift Station	25 Poplar ST, Drumheller
7020178134	Town of Drumheller - Old City Cells	234 Center ST, Drumheller
7020085587	Town of Drumheller - Old Rosedale Fire Hall	225 1 ST S, Drumheller
7020160827	Town of Drumheller - RCMP Station	75 Riverside DR E , Drumheller
7020302165	Town of Drumheller - Rosedale Fire Hall	300 1 ST, Drumheller
7020163040	Town of Drumheller - Rosedale Treatment Plant	1004 Highway 10, Drumheller
7020746534	Town of Drumheller - Sandstone	215 10 Ave SE, Drumheller
7020331958	Town of Drumheller - Sewage Treatment Plant	2490 South Railway AVE, Drumheller
7020158385	Town of Drumheller - Water Treatment Plant	2490 South Railway AVE, Drumheller